## RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0326995

IN RE: P-5 ORGANIZATION REPORT OF DEC OPERATING, INC.

#### **FINAL ORDER**

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. Admin. Code §3.15(g)(4) and Tex. Nat. Res. Code §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

#### FINDINGS OF FACT

- 1. DEC Operating, Inc. [Operator #209147] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before December 1, 2019.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. ADMIN. CODE § 3.15 and Tex. NAT. Res. CODE §§89.021 89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's

Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. Admin. Code §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

#### **CONCLUSIONS OF LAW**

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. The Operator's P-5 Organization Report should not be renewed and all the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 91.706.
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.

**IT IS ORDERED** that renewal of DEC Operating, Inc.'s P-5 Organization Report is hereby **DENIED**.

It is further ORDERED that all P-4 Certificates of Compliance issued to DEC Operating, Inc. as operator of record are hereby CANCELLED and all related pipeline or other carrier connections are hereby SEVERED.

It is further ORDERED that DEC Operating, Inc. shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 Tex. ADMIN. Code §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that DEC Operating, Inc. and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of Tex. Nat. Res. Code §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date the Commission Order is signed.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

#### RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated August 4, 2020.)

API	Number Di	strict	ID Number	Lease Name	Well Number
361	00713 No approved		03263	FIRST NATIONAL BANK	3
				-15 delinquency preventing 14B2 a	pproval
361	00721 No approved		03238 file	MICHEL HEIRS	1
361	00881 No approved	03 W-3X on	03228 file	GULF FEE	2
361	00885 No approved		03228 file	GULF FEE	3
361	00889 No approved	03 W-3X on	11047 file	MICHEL -B-	2
361	00892 No approved	03 W-3X on	03228 file	GULF FEE	1
361	No approved	W-3X on	file	GULF WM. WINFREE FEE	1 oproval
361		03	03260	GULF WM. WINFREE FEE	2
361	00956 Production : No approved	fluids mu	st be purged	GULF WM. WINFREE FEE d (certify on Form W-3C)	3
361	00959 No approved			MICHEL-BERWICK	1
361	01042 No approved			PEVETO, F.T. "B"	7
	01080 No approved			PEVETO, F.T. "B"	2
	01089 No approved			PEVETO, F.T. "B"	11
	01090 No approved			PEVETO, F.T. "B"	14
	01091 No approved			PEVETO, F.T. "B"	9
	01092 No approved			PEVETO, F.T. "B"	10
			disconnected	GRANGER, M. HEIRS (certify on Form W-3C)	7

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Exhibit A

API	Number	District	ID Number	Lease Name We	ll Number
361	No approv	red W-3X on	file	GRANGER, M. HEIRS H-15 delinquency preventing 14B2 appr	10
361	01102 No approv	03 red W-3X on	03227 file	GRANGER, M. HEIRS I-15 delinquency preventing 14B2 appr	6
361	01103 Productio	03	03227 ust be purge	GRANGER, M. HEIRS ed (certify on Form W-3C)	4
361	No approv	ed W-3X on	file	SUN OIL COMPANY, ETAL I-15 delinquency preventing 14B2 appr	9 oval
361	Electrici	03 ty must be ed W-3X on	disconnecte	PEVETO, F.T. "B" ed (certify on Form W-3C)	8
361		03 ed W-3X on		PEVETO, F. T.	3
361	01117 No approv	03 ed W-3X on	03294 file	PEVETO, F. T.	4
361	01124 No approv	03 ed W-3X on	03231 file	PEVETO, F. TA-	2A
361	01125 No approv	03 ed W-3X on	03231 file	PEVETO, F. TA-	1A
361		03 ed W-3X on		PEVETO, F. TA-	3A
361	01127 No approve	03 ed W-3X on	03259 file	GRANGER, CORA ETAL	7
361	01128 No approve	03 ed W-3X on	03259 file	GRANGER, CORA ETAL	9
361	01172 No approve	03 ed W-3X on	03223 file	KEEBLE-GULF FEE	2
361	01182 No approve	03 ed W-3X on	03222 file	HARMON, L. H GULF FEE	2
	01185 No approve	03 ed W-3X on	03222 file	HARMON, L. H GULF FEE	1
	01194 No approve	03 ed W-3X on	06232 file	CORMIER, ROBERT FEE	A 1
361	01204 No approve	03 ed W-3X on	03263 file	FIRST NATIONAL BANK	4

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API	Number Di	strict	ID Number	Lease Name	Well Number
361	01222 No approved			CORMIER, ROBERT FEE	2
361	30021 No approved	03 W-3X on	03294 file	PEVETO, F. T.	2
361	30049 No approved			GULF FEE	5
361	30052 No approved	03 W-3X on	10329 file	MOORE UNIT	1A
361	30061 No approved	03 W-3X on	03227 file	GRANGER, M. HEIRS	14
361	30063 No approved	03 W-3X on	03232 file	SUN OIL COMPANY, ETAL	13
361	30064 No approved	03 W-3X on	03299 file	GALLIER-GRANGER UNIT	1 A
361	30070 No approved	03 W-3X on	03227 file	GRANGER, M. HEIRS	16
361	30098 No approved			GRANGER, FRANK	3
361	30101 No approved			GRANGER, M. HEIRS	19
	30104 No approved			GULF FEE	6
	30121 Production f No approved	luids mu	st be purged	GULF FEE d (certify on Form W-3C)	7
	30137 Electricity No approved	must be	disconnected	PEVETO, F.T. "B" (certify on Form W-3C)	16
	30139 No approved			SMITH, NANIE	1
	30140 No approved		03228 file	GULF FEE	8
	30294 No approved			PEVETO, F.T. "B"	17
	30297 Production f No approved	luids mus	st be purged	PEVETO, F.T. "B" (certify on Form W-3C)	18
361	30298 No approved	03 W-3X on f	03227 Tile	GRANGER, M. HEIRS	20

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# Exhibit A

AP	I Number D	istrict	ID Number	Lease Name	Well	Number
361	No approve	03 d W-3X on	12299 file	BOISE, ET AL		1
361	No approve	03 d W-3X on	03226 file	GRANGER, FRANK		5
361	30320 Production No approved	fluids mu	12172 ust be purge file	LEON ed (certify on Form W-3C)		1
361	. 30332 No approved	03 d W-3X on	03228 file	GULF FEE		10
361	30365 Production No approved	fluids mu	ist be purge	GULF FEE d (certify on Form W-3C)		11
361	30388 No approved	03 d W-3X on	03228 file	GULF FEE		12
361	30394 No approved	03 1 W-3X on	03299 file	GALLIER-GRANGER UNIT		3 A
361	30415 No approved	03 1 W-3X on	03228 file	GULF FEE		13
361	30420 No approved	03 l W-3X on	12172 file	LEON		3
361	30439 No approved	03 W-3X on	03228 file	GULF FEE		14
361	30443 No approved	03 W-3X on	12172 file	LEON		4
361	30444 No approved	03 W-3X on	10329 file	MOORE UNIT		4A
361	30480 Electricity No approved	must be	disconnected	GULF WM. WINFREE FEE d (certify on Form W-3C)		6
361	30486 No approved	03 W-3X on :	03260 file	GULF WM. WINFREE FEE		7 6
361	30496 No approved	03 W-3X on t	03299 file	GALLIER-GRANGER UNIT		4
361	30601 No approved	03 W-3X on f	03227 Eile	GRANGER, M. HEIRS		21
361	30625 No approved	03 W-3X on f	03232 Tile	SUN OIL COMPANY, ETAL		14
	30848 Electricity No approved	must be d	disconnected	SUN OIL COMPANY, ETAL (certify on Form W-3C)	В	1

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API	Number Di	strict	ID Number	Lease Name	Well	Number
361	30850 No approved	03 W-3X on	03259 file	GRANGER, CORA ETAL	В	1
361	30853 Electricity No approved	must be	disconnecte	NORWOOD HEIRS-LAFLEUR UNIT d (certify on Form W-3C)		1
361	30856 No approved	03 W-3X on	03226 file	GRANGER, FRANK	В	1
361	30860 Electricity No approved	must be	disconnected	GULF FEE d (certify on Form W-3C)	В	1
361	30865 No approved	03 W-3X on	25316 file	NORWOOD HEIRS-LAFLEUR UNIT B		2
361	80046 Electricity No approved	must be	disconnected	GULF FEE d (certify on Form W-3C)		9
361	80047 No approved	03 W-3X on	03232 file	SUN OIL COMPANY, ETAL		1
361	No approved	W-3X on	file	SUN OIL COMPANY, ETAL  15 delinquency preventing 14B2 app	proval	3 1
361	80050 No approved	03 W-3X on	03232 file	SUN OIL COMPANY, ETAL		4
361		luids mu	st be purged	SUN OIL COMPANY, ETAL l (certify on Form W-3C)	:	12
361	80054 No approved	03 W-3X on	03238 file	MICHEL HEIRS		7
361	80196 No approved	03 W-3X on :	11454 file	SMITH, NANIE		3
361	80197 No approved	03 W-3X on :	12172 file °	LEON		2
	80198 No approved		12563 file	CORBETT		1
	80203 No approved			MINOR		1
		luids mus	11047 st be purged File	MICHEL -B- (certify on Form W-3C)		1

### Docket No. 20-032699

# Exhibit A